

Table 5.2-15. Cost Effectiveness of SCR and SCONOx Units

Cost Parameter ^a	SCONOx System (per SCONOx unit)	SCONOx Remarks	SCR/CO Catalyst System (per SCR/ CO unit)	Remarks
CAPITAL COSTS				
Direct Capital Costs				
SCONOx System	\$11,200,000	Reference ^b		
SCONOx Catalyst	\$16,800,000	Reference ^b		
SCR Catalyst Modules			\$800,000	Reference ^b
CO Catalyst Modules			\$1,400,000	Reference ^b
Aqueous Ammonia System			\$700,000	Reference ^b
Total Equipment Cost (EC)	\$28,000,000		\$2,900,000	
Auxiliaries	Included above		\$290,000	10% of EC
Foundation & Supports	\$2,240,000	8% of EC	\$232,000	8% of EC
Erection	\$2,800,000	10% of EC	\$290,000	10% of EC
Electrical Installation	\$1,120,000	4% of EC	\$116,000	4% of EC
Painting	\$280,000	1% of EC	\$29,000	1% of EC
Insulation	\$280,000	1% of EC	\$29,000	1% of EC
Engineering	\$2,800,000	10% of EC	\$290,000	10% of EC
Taxes	\$2,100,000	7.5% of EC	\$217,500	7.5% of EC
Freight	\$1,400,000	5% of EC	\$145,000	5% of EC
Total Direct Capital Cost (DCC)	\$41,020,000		\$4,538,500	
Indirect Capital Costs				
Contingency	\$8,204,000	20% of DCC	\$907,700	20% of DCC
Engineering and Supervision	\$4,102,000	10% of DCC	\$453,800	10% of DCC
Construction and Field Expense	\$2,051,000	5% of DCC	\$226,900	5% of DCC
Construction Fee	\$4,102,000	10% of DCC	\$453,800	10% of DCC
Start-Up Assistance	\$820,400	2% of DCC	\$90,800	2% of DCC
Performance Test	\$410,200	1% of DCC	\$45,400	1% of DCC
Total Indirect Capital	\$19,689,600		\$2,178,500	
Total Capital Investment (TCI)	\$60,709,600		\$6,717,000	
ANNUAL COSTS				
SCONOx Catalyst Washing		\$480,000 per row, 3 rows ^b		
1 st row each year	\$480,000			
2 nd and 3 rd rows, every 3 years	\$365,760	CRF = 0.381 (7%, 3yr)		
Catalyst Replacement				
SCONOx Catalyst		\$16,800,000 cost for 3 rows		
1 st row	\$797,440	10 year life, CRF = 0.1424		
2 nd & 3 rd rows	\$907,200	30 year life, CRF = 0.081		

Table 5.2-15. Cost Effectiveness of SCR and SCONO_x Units (Continued)

Cost Parameter ^a	SCONO _x System (per SCONO _x unit)	SCONO _x Remarks	SCR/CO Catalyst System (per SCR/ CO unit)	Remarks
CO catalyst			\$342,900	\$900,000 cost, 3 yr life, CRF = 0.381
SCR catalyst			\$152,400	\$400,000 cost, 3 yr life, CRF = 0.381
Auxiliary Power - Energy Cost	\$16,556	30 kW @ \$0.063/kWh	\$16,556	30kW @ \$0.063/kWh
Exhaust Pressure Loss - Energy Cost	\$883,008	1600 kW @ \$0.063/kWh	\$397,354	720 kW @ \$0.063/kWh
Aqueous Ammonia Usage			\$105,000	700 TPY NH ₃ usage @ \$150/ton
Steam Usage	\$3,223,680	46 klb/hr, 600F, 85 psig @ \$8/klb.		
Natural Gas	\$756,759	600 lb/hr, 0.023 MMBtu/lb \$6.26/MMBtu		
Operating Labor	\$201,509	300% of SCR/CO Case	\$67,170	1% of TCI
Supervisory Labor	\$30,226	15% of Operating Labor	\$10,075	15% of Operating Labor
Administration	\$134,340	Same as SCR/CO Case	\$134,340	2% of TCI
Taxes and Insurance	\$607,096	1% of TCI	\$67,170	1% of TCI
Capital Recovery	\$6,252,727	TCI - catalyst cost, CRF of .1424 (7%, 10 yr)	\$956,498	CRF of .1424 (7%, 10 yr)
Total Annual Cost	\$14,656,302		\$2,249,463	

COST EFFECTIVENESS

NO _x Emissions Controlled (TPY) ^c	461		461	
CO Emissions Controlled (TPY) ^d	137		137	
NH ₃ Emissions Controlled (TPY) ^e	104		0	
NO _x Control Effectiveness (\$/ton)	\$31,792		\$4,880	
CO Control Effectiveness (\$/ton)	\$106,980		\$16,419	
CO + NO _x (\$/ton)	\$24,509		\$3,762	
NH ₃ Control Effectiveness (\$/ton) ^f	\$140,926			

Notes:

- a Costs are based on 7% interest and a 10-year project life.
- b Quotes made available to URS.
- c Reduction of NO_x from 9.0 to 2.0 ppm.
- d Reduction of CO from 9.0 to 6.0 ppm.
- e Based on 5 ppm ammonia slip.
- f NH₃ cost effectiveness based on incremental cost of SCONO_x versus SCR/CO per ton of NH₃ produced by SCR/CO catalyst.